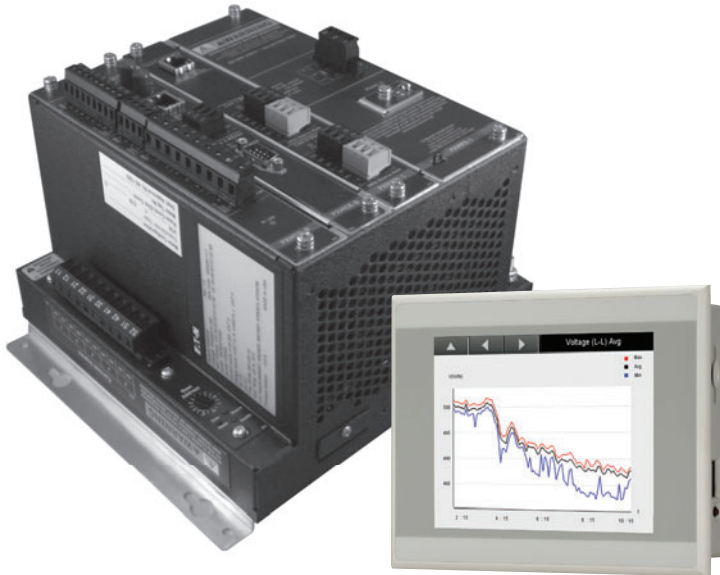


# Power Xpert Meter 4000/6000/8000 power quality and energy meters



Power Quality and Energy Metering, Diagnostics,  
Trending, and Performance Benchmarking

## Product snapshot

- Internet-enabled power quality and energy meter with comprehensive power measurement and integrated quality analysis
- Use a standard web browser to surf to the meter and analyze waveforms, trend, ITIC graphs directly on the meter or LCD display
- Capture waveforms at a high speed of 6 MHz (six samples every millionth of a second)
- Embedded information technology performance curve (ITIC) analyzes the power quality events that have occurred and determines the level your sensitive IT equipment can sustain without disruption and damage
- Open protocols allow flexible third-party integration to BMS and other PQ systems

## Features

- Embedded web server: see and analyze waveforms, trends, harmonics directly in your web browser or LCD meter graphic display
- Automatic power quality analysis and trigger setting with available ITIC performance curve: detect and capture sags, swells, transients, harmonics, flickers
- Accurately detect fast transients by assessing circuit activity at very high sampling rates (up to 100,000 samples per cycle)
- Comprehensive power, energy, and demand measurements
  - Voltage, current: per phase minimum, maximum, average, trend graph analysis, export, print
  - Power: power factor, apparent, real, reactive, frequency
  - Energy, demand: forward, reverse, net, sum, TOU, profile, previous month-to-month, week-to-week comparisons, graph analysis, data export, print
- Up to one millisecond time synchronization and event logging capability for sequence of events analysis
- Get an at-a-glance view of power quality with patented power quality index gauge, statistically derived trending and red-yellow-green indicators for overall power health

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- Support continuous, non-disruptive monitoring with a permanently installed meter that is continuously on the job, 24 hours a day, 7 days a week, 365 days a year
- Alarm notifications are also available remotely via email (waveform attached)
- Use industry-standard communication protocols to support a multitude of configurations and third-party software: HTTP, FTP, Modbus® RTU, Modbus TCP, DNP 3.0, SNMP, SMTP, NTP, COMTRADE
- Supported via Power Xpert® Software and Power Xpert Architecture
- ANSI C12.20 accuracy
- UL® and CE® certifications
- Industry Canada certification

## Eaton Power Xpert Meters 4000/6000/8000

The meters combine state-of-the-art technology with available ITIC diagnostics, waveform capture, data trending, and performance benchmarking. Real-time data, trending, phasors, I/O, and events are available through the optional color touchscreen display. The embedded web server enables users to surf to the meter over the Internet via a standard web browser. The new platform offers advanced functionality like high-speed impulsive transient capture, 6 MHz sampling rate (100,000 samples per cycle), anti-aliasing, ITIC analysis and automatic trigger setting, field-upgradeable firmware, and optional digital, relay, solid-state I/O.

## Applications

### Identify power quality problems to help:

- Identify harmonics, sags, swells, and transients damaging or disrupting sensitive, mission-critical IT equipment
- Boost IT equipment service life to the maximum
- Analyze sequence of events up to one millisecond time resolution
- Protect motors from damage
- Preserve the integrity of processes and batches
- Prevent blown capacitor bank fuses
- Protect transformers and conductors from overheating

### Detect and record high-speed transients to help:

- Avoid equipment damage and disruption
- Identify equipment malfunction

### Monitor circuit loading to help:

- Avoid overloads and nuisance overload trips
- Maximize equipment utilization
- Manage emergency overloads

### Manage energy utilization to help:

- Reduce peak demand charges and power factor penalties
- Identify excessive energy consumption

## Metered/monitored parameters available

- Comprehensive power metering
- Flicker
- Availability
- Phasors
- Sequence components
- Crest factor
- K-factor
- PQ Index

## Accuracy

- Currents: 0.05% reading +0.025% FS
- Voltage: 0.1% reading +0.025% FS
- Energy and demand power: 0.2% in accordance with ANSI C12.20
- Frequency:  $\pm 0.01$  Hz
- Power factor:
  - 0.10% at Unity PF
  - 0.30% at 0.5 PF
- IEC/EN 60687, Class 0.2 and 0.5 (0.2% minimum)
- ANSI C12.20 (electricity meters 0.2%)

## Physical characteristics

Two-piece design—power quality meter base module and display module.

- 640 x 480 pixel backlit LCD remote graphic display module
- Meter may be operated without a display
- Each display can view data from a single meter at a time by specifying the Modbus ID of the target meter

## Meter base unit characteristics

- Height: 8.88 inches (225.6 mm)
  - Top/bottom clearance: 3 inches minimum
  - Clearance required for proper ventilation
- Width: 9.56 inches (242.8 mm)
  - Side clearance: 2.00 inches minimum
  - Clearance required for proper access to termination
- Depth: 6.72 inches (170.8 mm) including optional wallmounting brackets
  - Includes terminals and panel mounting feet
  - Add 1.20-inch depth clearance for terminal plug field cable termination
  - Add 3.20-inch depth clearance for RS-232 or fiber optic
- NEMA rating: NEMA 1, IP3Ø
- Shipping weight: 7.1 lbs

## Display unit characteristics

- Dimensions
  - Height: 5.12 inches
  - Width: 6.69 inches
  - Depth: 1.54 inches
- Cutout
  - Height: 4.61 inches
  - Width: 6.18 inches
- Actual screen size: 5.70 inches
- NEMA rating: NEMA 4X, IP65 front of panel rating when mounted with all six retaining brackets

## Listings/certifications

- Safety: EN61010-1, UL/cUL® 61010-1
- Accuracy: IEC/EN60687 0.2 class, ANSI C12.20 0.2 Class
- EMC: FCC Part 15 Subpart B Class A EN55011 Class A
- Measurement Canada approval AE-1898 (4000/6000 Meters)
- Immunity IEC 61326
- CE Mark

## Communication interfaces

### Standard

- RS-485 remote display port
- RS-485 Modbus RTU slave port
- RJ-45 10/100Base-T local configuration port (local web server connection)
- HTTP (local), FTP, COMTRADE

### Optional

- Communications Expansion Card (CEC)
  - Selectable 100F fiber-optic or 10/100Base-T Ethernet network port
  - RS-485 Modbus RTU selectable master/slave port
- HTTP (remote), Modbus TCP, SNMP, SMTP, NTP, DNP 3.0

### For graphic display (PXM468K-DISP-6-XV)

One-to-one Modbus RTU connection between display and meter

- RS-485 meter display network port

## Communication protocols supported (including options)

- Modbus RTU
- Modbus TCP
- HTML
- FTP
- SNMP
- NTP
- COMTRADE (IEEE® C37.111-1999)
- DNP 3.0 over Ethernet
- BACnet/IP

## Time synchronization

- Up to one millisecond time stamping accuracy supported via GPS and IRIG-B time references when used with third-party device and I/O option for sequence of events determination in a time-synchronized environment
- Time sources traceable to National Institute of Standards and Technology (NIST) atomic time
- DCF-77 protocol support for time synchronization input
- Network Time Protocol (NTP) support (standard)

## General description

Power Xpert Meter 4000/6000/8000 power quality and energy instruments monitor, record, and analyze critical aspects of an electrical distribution system—so you can optimize energy utilization, process performance, and cost. This premier power quality instrument serves several essential functions:

- Highly accurate digital meter, to measure and log current, voltage, power factor, and other comprehensive power metering parameters
- Circuit monitoring device, watching for harmonics, voltage transients, and other potentially harmful power events
- Automatic trigger settings (6000 and 8000 models)
- Alarm system and sending notifications and emails to selected people and power management software when conditions exceed established tolerance ranges
- Power quality analyzer, capturing waveforms and other information to support in-depth statistical analysis

Power Xpert Meter 4000/6000/8000 series introduced a new level of intuitive user interface design. System information is presented in a way that is simple to understand and navigate:

- An optional color touch-screen display provides access to real time and trended historical views of data, events, phasors, and I/O status
- An embedded web server displays complex power quality data on standard Internet browsers, and permits device configuration over the web

Both the graphic display module and the embedded web server present real-time, historical, and event information in a browser-style graphical format. The visual presentation makes it easy to interpret important circuit information, such as current loading, voltage and power levels, power factor, energy usage, I/O status, and power quality measurements, as well as harmonic plots, disturbance and transient waveforms, and an ITIC disturbance summary screen.

The web server also provides the energy and demand readings required to help manage the cost of energy, as well as power quality information, such as harmonic distortion, flicker, crest factor, K-Factor, and more.

## Power Xpert Meter 4000/6000/8000 embedded web server

The Power Xpert Meters 4000/6000/8000 embedded web server offers Eaton customers a new level of accessibility to the critical information required to manage their electrical distribution system. The web server includes real-time circuit information in both numeric and graphical visual formats to help monitor circuit parameters such as current loading, voltage and power levels, power factor, THD, flicker, and more. The web server also provides energy and demand readings with graphic usage plots to help analyze energy usage patterns. Energy readings include kWh, kvarh, delivered and received, and kVAh with time-of-use and RTP displays. The interval energy usage plot includes the ability to do week-to-week and month-to-month energy consumption graphical comparisons for benchmarking purposes. The embedded web server will also display in simplified Chinese if connected to a computer configured for Chinese language.

Both the Power Xpert Meter's 4000/6000/8000 embedded web server and the local graphic display support graphical trend charts of key circuit measurements such as current, voltage, power, and energy. The trend chart supports a zoom feature that allows the user to view data over a short period of 16 hours up to 4 years. The trend chart includes zoom in/out buttons and a horizontal slider bar control to manage scrolling forward and backward through the data. Trend charts of basic readings include minimum, maximum, and average readings. Trend charts of interval-by-interval energy data also display peak demand.

**Note:** For remote access and networking capabilities such as connecting to a LAN/WAN, use the optional Communications Expansion Card (CEC).

## Sag/swell/transient capture and recording

Sixty cycles of waveform are oversampled at 4096 samples per cycle (Power Xpert Meter 4000/6000), filtered through anti-aliasing, and recorded at 512 samples per cycle and post-event data. The Power Xpert Meter 8000 samples at a rate of 100,000 samples per cycle. Embedded web server supports viewing of triggered waveforms one channel at a time and includes the ability to zoom and to scroll horizontally using a slider bar. The Power Xpert Meter 6000/8000 Series have preconfigured (600 V and below) trigger settings for sags, swells, and transients, and do not require additional setup by the user. Waveforms are stored in non-volatile flash memory using an industry standard COMTRADE format. Waveforms can be automatically sent out as COMTRADE attachments to an email following an event, or can be retrieved from an FTP (file transfer protocol) directory structure in the Power Xpert Meter module's memory.

## Historical trend logging

The Power Xpert 4000/6000/8000 Meter records historical data for graphical viewing from the local display or the embedded web server. Graphical views of historical data support pan and zoom. There are 145 standard metering parameters logged as part of the standard meter functionality, including minimum/maximum and average for each parameter. The averages are calculated over the interval period. The minimum and maximum readings are based on 200 ms calculations. Storage capacity for standard trend plots includes all of the following intervals:

- Every 5 minutes for 48 hours (2 days)
- Every 15 minutes for 192 hours (4 days)
- Every hour for 28 days (4 weeks)
- Every 8 hours for 56 weeks
- Every week for 44 months

**Note:** Trend plot data can be easily exported to third-party applications, such as Microsoft® Excel® in CSV file format.

In addition, metered parameters are automatically stored on the built-in FTP servers, where they can be easily copied and imported into third-party applications for benchmarking and analysis. Logs on the FTP server include the minimum/maximum and average for 145 standard metering parameters at 5-minute intervals.

Storage capacity for trend data:

- 63 days of 5-minute-interval trend data
- Capacity = 18,144 intervals

## Energy profile data

The Power Xpert Meter 4000/6000/8000 records real and reactive energy forward, reverse, net, and absolute sum, as well as apparent energy (kVAh). Up to eight status inputs can be configured as energy accumulators for counting KYZ pulse inputs (option). These readings are stored over a configurable interval from 1 to 60 minutes, as well as in daily and weekly totals.

With the optional LAN/WAN Ethernet Communication Expansion Card (CEC), users can easily configure the meters to send periodic emails at user-defined intervals of energy consumption and power demand. Emails contain a summary of readings per rate structures and also have the actual measurements attached to the email's body as a CSV file in a ZIP container.

In addition, metered parameters are automatically stored on the built-in FTP server, where they can be easily copied and imported into third-party applications for benchmarking and analysis. Logs on the FTP server include energy consumption logs, one for every month in CSV file format, trended measurement logs also in CSV file format, and waveform captures in COMTRADE file format.

Storage capacity for energy profile data:

- 62 days of 15-minute-interval energy and pulse interval data (Fixed interval capacity = 5952 intervals; configurable intervals from 1 to 60 min)
- 372 days of 1 day accumulated energy and pulse interval data
- 208 weeks of 1 week accumulated energy and pulse interval data

## Energy and demand comparisons

Energy and demand usage patterns can be analyzed with the month-to-month, week-to-week comparison chart built into the meter. Raw data can be exported to other applications, such as Excel, for further analysis and graphing.

## Event triggers

The Power Xpert Meter 4000/6000/8000 supports five types of configurable event triggers:

- Out of limits (4000/6000/8000)
- Demand overload (4000/6000/8000)
- Subcycle disturbance (4000/6000/8000)
- ITIC (6000/8000)
- Fast transient (8000)

These triggers permit pickup, reset, and pickup delay to be configured by the user. When a trigger occurs, actions include Performance Monitoring (#9's analysis), Capturing Waveform, Capture Parameters, Send Email, and Operate a Relay Output. The Graphic Display flashes an LED to annunciate the alarm condition. An audible alarm is also available.

Trigger options include:

- Out of limits: over 100 triggers
- Demand overload: 10 triggers
- ITIC: 8 triggers
- Fast transient: dV/dt and absolute per phase
- Subcycle disturbance—dV/dt and absolute

## Event logging

The optional Power Xpert Meter 4000/6000/8000 local graphic display or the embedded web server both allow the user to view a list of triggered events along with any captured parameters, event details, and triggered waveforms. In addition, a separate event log includes a variety of activities, including acknowledged triggers, new min. and max. events, and system operations such as resets. The size of the event log is virtually unlimited based only on the memory option selected.

**Table 1. Power Xpert Meter 4000/6000/8000 months of memory**

Model	Memory	Event	File size (KB)	Occurrence per month ①		Memory usage (MB)		Months of capacity ②	
				Typical	Severe	Typical	Severe	Typical	Severe
PXM4000	2 GB	Subcycle disturbance	1260	10	60	12.3	73.8	166	28
PXM6000	4 GB	ITIC/SEMI-F47 event	1260	5	20	6.2	24.6	666	166
		Subcycle disturbance	1260	10	60	12.3	73.8	333	55
		ITIC + subcycle disturbance combined	<b>Total -&gt;</b>	15	80	18.5	98.4	222	42
PXM8000	8 GB	ITIC/SEMI-F47 event	1260	5	20	6.2	24.6	1332	333
		Subcycle disturbance	1260	10	60	12.3	73.8	666	111
		Transients	2048	3	30	6.0	60.0	1365	137
		ITIC + subcycle disturbance + transients	<b>Total -&gt;</b>	18	110	24.5	158.4	335	52

① The typical and severe power quality event occurrences are estimates and may vary depending on the electrical environment.

② Memory is not allocated by event category; memory is used first come, first served.

## Email notification

With the optional LAN/WAN Ethernet Communication Expansion Card (CEC) attached to the Power Xpert Meter 4000/6000/8000s, the users can easily configure the meters to send periodic emails at user-defined intervals for energy consumption and power demand. Emails contain a summary of readings per rate structures and also have the actual measurements attached to the email's body as a CSV file in a ZIP container. Prompt alarm emails can also be sent for any event condition, either standard in the meter or ones set up by the user based on thresholds, dV/dt triggers, or IO status changes with the optional IO card. Alarm emails can be configured to have the COMTRADE waveform capture attached to the email's body.



Periodic email message

## ITIC analysis plot

The Power Xpert Meters' graphic display (option) and web server include a graphic representation of the ITIC plot (Power Xpert Meter 6000/8000) with counts of disturbances and transients that have occurred. The ITIC plot organizes events into eight distinct disturbance zones corresponding to severity and a 9th zone for transients. A pass/fail count is displayed to indicate how many events are outside the ITIC limits. Clicking on any counter in the ITIC web page will link the user to the event view and display all triggered events in the selected zone. This makes it simple to view disturbance waveforms associated with the ITIC plot. A separate ITIC graph is available to review individual ITIC events. This graph will show the user the event hit position on the graph and the event duration and magnitude.

## Inputs and outputs

Power Xpert Meter 4000/6000/8000 is available with an optional digital I/O card that includes:

- Eight digital inputs—self sourced 24 Vdc
- Three relay outputs—5 A max. continuous, 240 Vac max., 30 Vdc max.
- Two solid-state outputs—80 mA max. continuous, 30 Vdc max.

Each of the eight inputs are interrupt driven, allowing for 1 ms accuracy of digital events time stamps (1 ms accuracy requires local NTP TimeServer). Inputs can also be configured for demand synch, and pulse counting. Inputs selected for pulse counting can be scaled. Interval by interval pulse recordings are maintained in profile memory and can be displayed graphically. Outputs can be used for KYZ, or alarm annunciation.

## Ratings

- Application to 500 kV, no PTs to 600 V
- CT ratios selectable from standard 120/600 Vac line
- CT inputs accept 5 A secondary
- Power supply standard 120/240 Vac or 110/250 Vdc

## Power Xpert Meters 4000/6000/8000

### The Power Xpert Meter 4000

This meter provides all the core functions for monitoring power consumption and power quality along with 2 GB of data storage. This unit uses Delta-Sigma technology to sample circuits at 4,096 samples per cycle for extremely accurate measurement of power factor and energy consumption.

### The Power Xpert Meter 6000

This meter is geared toward the IT market by providing automatic trigger settings for IT equipment and plots events on an ITIC (Information Technology Industry Council) performance curve so they can be very easily analyzed. In addition, this meter offers a patented Power Quality Index temperature gauge along with flicker calculations and 4 GB of data storage.

### The Power Xpert Meter 8000

This meter adds the ability to capture very fast transients by sampling at 6 MHz—100,000 samples per cycle. That's a sample every 166 nanoseconds—six samples every millionth of a second, across three input channels as well as neutral-to-ground. In addition, the meter has a capacity of 8 GB for data storage.

**Table 2. Power Xpert Meters 4000/6000/8000 features and benefits**

Feature	Power Xpert Meter			Benefit
	4000	6000	8000	
<b>General</b>				
Embedded web server	■	■	■	Use a standard web browser to monitor and manage the meter over the network, Internet
TOU metering support	■	■	■	Time of usage can be set up to support 4 different schedules
Firmware flash upgrade support	■	■	■	Enables you to flash the meter with the latest firmware upgrades
Self-learning capability (characterizes "normal" per circuit)	■	■	■	The meter can automatically adjust to the environment and alarm only when "real" events occur
<b>Power, energy and demand</b>				
Voltage, current: per phase minimum, maximum, average, trend graph analysis, export, print	■	■	■	Review voltage and current trends, export, print and analyze parameters right on the meter or external software
Energy and demand plot comparisons month-to-month, week-to-week	■	■	■	Plot two months or two weeks for vivid energy or demand comparison
Power: power factor, apparent, real, reactive, frequency	■	■	■	Review power usage and power factor and avoid potential PF penalties
Energy, demand: forward, reverse, net, sum, TOU, profile, previous month comparison, graph analysis, export, print	■	■	■	Keep track of your energy usage, compare time of usage and usage against previous month, identify peaks to conserve energy usage

**Note:** These specifications are subject to change without notice and represent the maximum capabilities of the product with all options installed. This is not a complete feature list. Features and functionality may vary depending on selected options and product model. Please refer to the technical data sheet and user manual for detailed specifications.

**Table 2. Power Xpert Meters 4000/6000/8000 features and benefits, continued**

Feature	Power Xpert Meter			Benefit
	4000	6000	8000	
<b>Power quality analysis</b>				
Statistical analysis (min., max., average)	■	■	■	Review statistical trends, identify past and future problem areas
Sag and swell monitoring, management and recording	■	■	■	Capture electrical sags and swells and analyze the waveforms
Symmetrical components: zero, negative, positive	■	■	■	Analyze possibly unbalanced three-phase power systems
Low frequency transient detection and capture	■	■	■	Capture lower frequency transient waveforms for retrospective analysis or e-mailing
Sampling rate, maximum samples/cycle	4096 ①	4096 ①	100,000	Extremely high sampling rate will effectively capture impulsive transients
"Number of nines" uptime data (e.g., 6 nines = 99.9999%)	■	■	■	Review uptime availability percent
K-factor	■	■	■	Review the ratio of eddy current losses, e.g., when driving non-linear and linear loads
Crest factor	■	■	■	Review the peak-to-average ratio of the waveform
<b>Security</b>				
Secure 5 level user access privileges	■	■	■	Define appropriate security access level per user
<b>Communications and I/O</b>				
Modbus TCP	■	■	■	Easy integration with standard protocol to power management and other software
Modbus RTU	■	■	■	Integrate meters to existing Modbus networks, daisy chain several (1–15) meters together
HTML	■	■	■	Communicate to the meter over the Internet via standard web browser
HTTPS	■	■	■	Encrypted page requests keeps your data secure
SNMP (Simple Network Management Protocol)	■	■	■	Communicate with the meter via Simple Network Management Protocol; hook to existing Network Management system
SMTP (Simple Mail Transfer Protocol)	■	■	■	Send e-mail messages via standard Simple Mail Transfer Protocol
FTP (File Transfer Protocol)	■	■	■	Access, copy, paste, cut waveform capture files on the meter with an FTP Client
SFTP (Secure File Transfer Protocol)	■	■	■	Encrypted file transfer keeps your data secure
NTP (Network Time Protocol)	■	■	■	Network Time Protocol support enables the meter to synchronize time over the network up to the 1 millisecond resolution
COMTRADE, open IEEE standard file format for	■	■	■	Import waveform captures in standard IEEE (C37.111-1999) COMTRADE file format to waveform capture export
Trend measurements CSV file export	■	■	■	Easily export trend measurements to third-party applications, e.g., Microsoft Excel in standard CSV file format
I/O (8 digital inputs, 3 relay outputs, 2 solid-state KYZ outputs)	■	■	■	The Power Xpert I/O Card is extremely flexible and can be used in a large variety of different applications. Digital inputs and relay outputs can be programmed to interact during various conditions defined by the user. Various third-party devices, such as alarm, pulse meters, trip units and sensors, can be easily integrated into the Power Xpert Meter. Triggers and events can be tied to the meter's standard functions, such as e-mail, logs and trends
<b>Time synchronization</b>				
NTP time synchronization up to 1 millisecond accuracy	■	■	■	Network Time Protocol support enables the meter to synchronize time over the network up to the 1 millisecond resolution
GPS time synchronization up to 1 millisecond accuracy	■ ②	■ ②	■ ②	Allows the meter to synchronize time over the GPS satellite positioning system up to the 1 millisecond resolution
<b>Logs</b>				
Trend logging	■	■	■	Log trend information for easy statistical analysis
Load profile	■	■	■	Review the load profile graph to get a better understanding of your electrical load versus time
Event logging	■	■	■	Log events for retrospective event analysis
<b>Memory and storage</b>				
Standard memory, GB	2	4	8	Store large amounts of waveform captures and events for historical analysis

① Delta-Sigma A/D oversampling rate.

② When used with third-party device and I/O option.

**Note:** These specifications are subject to change without notice and represent the maximum capabilities of the product with all options installed. This is not a complete feature list. Features and functionality may vary depending on selected options and product model. Please refer to the technical data sheet and user manual for detailed specifications.

**Table 2. Power Xpert Meters 4000/6000/8000 features and benefits, continued**

Feature	Power Xpert Meter			Benefit
	4000	6000	8000	
<b>Harmonics</b>				
Harmonic levels	127	127	127	Provides extremely fast, high resolution D/A conversion
Total Harmonic Distortion (THD)	■	■	■	Review the total harmonic distortion level directly on the meter
Delta-Sigma D/A conversion technology	■	■	■	Provides extremely fast, high resolution D/A conversion
Harmonics over-sampling (4096 samples per cycle)	■	■	■	Over-sampling enables the usage of anti-aliasing technology, increasing accuracy
Anti-alias filtering	■	■	■	Technology to remove out-of-band signal components resulting in more accurate data
Individual harmonics	■	■	■	Review individual harmonic levels directly on the meter
Total Demand Distortion (TDD)	■	■	■	Identify harmful harmonics in, e.g., lightly loaded variable-speed drive environments where THD may be high but not relative
Interharmonics	—	■	■	Interharmonics allow you to see what is going on between the integer multiples of the fundamental. View every 5 Hz instead of every 60 Hz
Periodic harmonic capture	■	■	■	Generates a CSV file with harmonics 1–128 magnitudes, accessible via FTP/SFTP
<b>Highlights</b>				
Multi-channel waveforms	■	■	■	Select multiple current and voltage channels to better understand an event
Sub-cycle disturbance capturing	■	■	■	Capture fast voltage changes/low frequency transient (e.g., capacitor switching transient)
dV/dt triggers for sub-cycle oscillatory transients	■	■	■	Detect and record a large magnitude oscillation transient resulting in equipment damage
Absolute threshold and dV/dt triggering	■	■	■	Detect and record if a surge suppressor is necessary
Power quality index—standard (includes dV/dt count, %TDDi and %THDv)	■	■	■	Complex power quality data put into simple graphic format
Power quality index—enhanced (includes standard index plus sag level, swell level and flicker)	—	■	■	Complex power quality data put into simple graphic format (includes ITIC events and flicker calculations)
Flicker calculations	—	■	■	Detect and quantify low frequency rms voltage variations causing incandescent lighting flicker
Automatic trigger setting	—	■	■	Trigger thresholds are automatically set according to ITIC (CBEMA) standard, no need to figure this out by yourself
Automatic event severity analysis	—	■	■	Automatically analyze the severity of the event with the ITIC (CBEMA) performance curve plot, see where the event actually hit
Event severity counters	—	■	■	An ITIC (CBEMA) event counter keeps track of the number of all sags, swells and transients
SEMI-F47 triggers	■	■	■	Uses the SEMI (industry association for semiconductor industry) voltage sag immunity standard
ITIC (Information Technology Industry Council), previously CBEMA performance curve	—	■	■	ITIC (Information Technology Industry Council), previously CBEMA performance curve for easy power problem evaluation
Custom ITIC (CBEMA) plot with individual event magnitude and duration	—	■	■	Review custom ITIC (CBEMA) plots of individual events showing you the actual and hit are in a simple graphical representation
Events calendar view	—	■	■	The Events Timeline calendar view provides instant insight to the frequency of power events and helps detect reoccurring problems
Events timeline view	—	■	■	View and understand the sequence of events that have occurred during a period of time
Sequence of events and events plot on waveform	—	■	■	Plot color-coded events on a captured waveform to gain insight into the sequence of events cycle per cycle
Power quality index—premium (includes enhanced index plus counts of impulsive transients)	—	—	■	Complex power quality data put into simple graphic format (includes ITIC events and flicker calculations)
<b>High-speed transient capture and detection</b>				
6 MHz capture of impulsive transients	—	—	■	Capture impulsive transients by taking 6 samples every millionth of a second
Transient capture duration: ~20 ms/6 MHz ~120 ms/1 MHz	—	—	■	Record and analyze transients during a longer time frame
Waveform recorded at 100,000 samples per cycle	—	—	■	High speed ensures impulsive transients are correctly captured (fast rise time)
Three-phase voltage and neutral-to-ground fast transient capture	—	—	■	Capture impulsive transients on all four channels

**Note:** These specifications are subject to change without notice and represent the maximum capabilities of the product with all options installed. This is not a complete feature list. Features and functionality may vary depending on selected options and product model. Please refer to the technical data sheet and user manual for detailed specifications.



## Technical highlights

### Metered/monitored parameters

- Volts
  - Absolute—line-to-line, line-to-neutral
  - Average—line-to-line, line-to-neutral, line-to-ground
- Phase neutral and ground currents
- Power: real, reactive, and apparent
- Frequency
- Power factor: apparent and displacement
- Energy
- Demand
- Percent total harmonic distortion (THD)
- Minimum and maximum values
- Harmonics

### Sampling capabilities

- A/D technology, sampling at 4096 oversampling per cycle
- Oversampling and quantizing filtering to eliminate false signal noise
- Waveform recorded at 512 samples per cycle
- ITIC representation of power events (6000/8000 Meters)
- dV/dt triggers for subcycle oscillatory transients
- 6 MHz/1 MHz capture of impulsive transients ①
- Waveform recorded at 100,000 samples per cycle ①
- Three-phase voltage and neutral-to-ground fast transient capture ①
- Absolute threshold and dV/dt triggering ①

① Power Xpert Meter 8000.

### Harmonic distortion analysis

- Individual harmonic magnitudes and angles through the 85th harmonic

### Time-of-use metering

- Four rate periods for time of use (TOU) revenue metering
- Total rate, independent of time of use
- Up to 64 rate schedules (weekdays and weekends)

### Historical trend logging

- On-board data logging
- Intervals from one minute for nine days or 60 minutes for 540 days
- Supports data storage redundancy

### Event and trend logging

- ITIC curve display of sag or swell voltage events (6000/8000 Meters)
- Out-of-limit, ANSI alarms, ITIC events (6000/8000 Meters)
- Events trigger parameter capture, waveform capture, and/or email
- Events can trigger a change in state of internal or external I/Os

### Inputs and outputs

- Optional, I/O module for auxiliary functions, with eight digital inputs, three relay outputs, two solid-state outputs
- Digital inputs can interface with control sensors and transducers
- Relay outputs can actuate alarms and change the state of control relay contacts

## Technical specifications

### Safety

- EN 61010-1
- CNL evaluation to CAN/C22.2 No. 1010.1.92
- UL 61010-1, 2nd Edition
  - Display face
    - UL validated to NEMA Type 12, IP42
  - Meter and display back
    - UL validated to NEMA Type 1, IP30

### Electromagnetic compatibility

- Emissions
  - FCC Part 15, Subpart B, Class A Radiated and Conducted
  - EN55011 Class A Radiated and Conducted
  - IEC 61000-3-2, EMC—Harmonic Current
  - IEC 61000-3-3, EMC—Flicker—Low Voltage
- Immunity—EN 61326, Industrial EMC Immunity
  - EN 61000-4-2, ESD Level 2
  - EN 61000-4-3, Radiated RF Level 3
  - EN 61000-4-4, EFT Level 3
  - EN 61000-4-5, Surge Level 2/3 (signal/mains)
  - EN 61000-4-6, Conducted RF Level 2
  - EN 61000-4-11, Voltage var

### Environmental

- IEC 60529
  - Display face IP42
  - Display back IP30
  - Meter IP30
- IEC 60255-21-1, Vibration, Class 1
- IEC 60255-21-2, Shock/Bump, Class 1
- IEC 60255-21-3 Seismic, Class 1
- IEC 68-2-6, Vibration

### Environmental ratings—meter and display

- For indoor use only
- Operating temperature
  - Meter base unit: –20 to 70 °C
  - Display unit: –20 to 60 °C
- Storage temperature: –40 to 85 °C (–40 to 185 °F)
- Humidity: 5%–95% (noncondensing) for all temperatures
- Maximum operating altitude: 2000 meters (6561 feet)
- Pollution degree II for meter and display back
- Pollution degree III for display front
  - Panel housing must be NEMA 12 or IP52
  - Panel must be flat to accept display gasket
  - Display Ethernet cover must be closed

## Electrical specifications

### Display power supply input (DG2)

- 24 Vdc  $\pm 10\%$
- 8 W maximum draw
- Common TVS bonded to ground  $\sim 300$  V
- Wiring to four-position removable terminal plug
  - 12–18 AWG, wire ferrules recommended

### Meter power supply input

PXPS-1 Standard (PS1):

- 100–240 Vac  $\pm 20\%$ , 47–63 Hz
- 110–250 Vdc  $\pm 20\%$
- 50 W maximum draw
- Minimum ride-through 0.5 sec
- Neutral (–) TVS bonded to ground  $\sim 575$  V
- Wiring to three-position removable terminal plug
  - 12–18 AWG, wire ferrule recommended

### Meter PXCM 24 Vdc outputs (CM4, CM6)

- 24 Vdc  $\pm 10\%$
- 10 W maximum load
- Output switched off on PS1 power down
- Common to paired RS-485 port
  - CM3/CM4
  - CM5/CM6
- Common TVS bonded to ground  $\sim 300$  V
- Wiring to three-position removable terminal plug
  - 12–18 AWG, wire ferrule recommended

### Meter PXIO discrete inputs (IO1)

- Quantity 8 common circuits IO1.1-1.8
- 24V internal source IO1.9
  - To drive external dry contact
- Input impedance  $\sim 2.2$ K ohm
- Input current draw  $\sim 10$  mA
- Minimum pulse width 10 millisecond
- Maximum pulse rate 20 Hz
- Common TVS clamped to ground  $\sim 300$  V
- Wiring to nine-position removable terminal plug
  - 12–18 AWG, wire ferrule recommended
- Meter PXIO solid-state outputs (IO2)
- Quantity 2—Form A NO Bidirectional FET
- Isolation circuit to ground 2 kV / 1 minute
- Isolation SS1 to SS2 2 kV / 1 minute
- Maximum external source voltage 30 Vdc
- Line-to-line TVS clamp at 32 Vdc
- Maximum load current 100 mA
- Minimum pulse width 20 ms
  - Fixed 25 milliseconds for pulse initiator function
- Maximum pulse rate 25 Hz
- Wiring to four-position removable terminal plug
  - 12–18 AWG, wire ferrules recommended

### Meter PXIO relay outputs (IO3)

- Quantity 3—Form C relays (both NO=A and NC=B contacts)
- Rated current voltage 5 A / 30 Vdc, 100–240 Vac
- Isolation circuit-to-ground 2500 V / 1 minute
- Isolation relay-to-relay circuit 2500 V / 1 minute
- Contacts MOV protected at  $\sim 300$  V
- Lifetime 5 A load 1,000,000 cycles
- Response turn-on/off time  $\sim 20$ –30 ms
- Wiring to nine-position removable terminal plug
  - 12–18 AWG, wire ferrules recommended

### Metering inputs

#### Current inputs CT1-5 (each channel)

- Rating 5 A secondary nominal, 20 A continuous max.
- Metering range 0.25 to 20 A
- Burden  $< 10$  m ohm
- Overload withstand
  - 500 A AC / 1 second, non-repeating
- Accuracy
  - 0.05% of reading +0.01% of full scale (50 mA to 20 A)
- Wiring to removable terminal plug
  - Screw-down cover
  - Range 10–18 AWG
- Safety insulation rating
  - 600 V all CT circuits to ground
  - Installation category CAT-III
- Dielectric withstand
  - All inputs to ground 3500 Vac / 1 minute
- ADC conversion
  - 15.46 ksp through Delta-Sigma A/D
  - True rms processing at 512 sample/cycle
  - Delta-Sigma A/D oversampling rate: 4096 samples/cycle

#### Standard metering voltage inputs VTV1-VR

- Maximum rating
  - 347 Vac rms L:G
  - 600 Vac rms L:L
  - Installation category CAT-III
- Metering range (temporary transitions)
  - 30–700 Vac rms L:G
- Abuse overload rating
  - 1000 Vrms sustained input impedance two megohm
- Accuracy
  - 0.1% of reading +0.02% of full scale 63–347 Vac rms L:G
- Wiring to removable terminal plug
  - Range 10–18 AWG
- ADC conversion
  - 15.46 ksp through Delta-Sigma A/D
  - True rms processing at 512 sample/cycle
  - Delta-Sigma A/D oversampling rate: 4096 samples/cycle

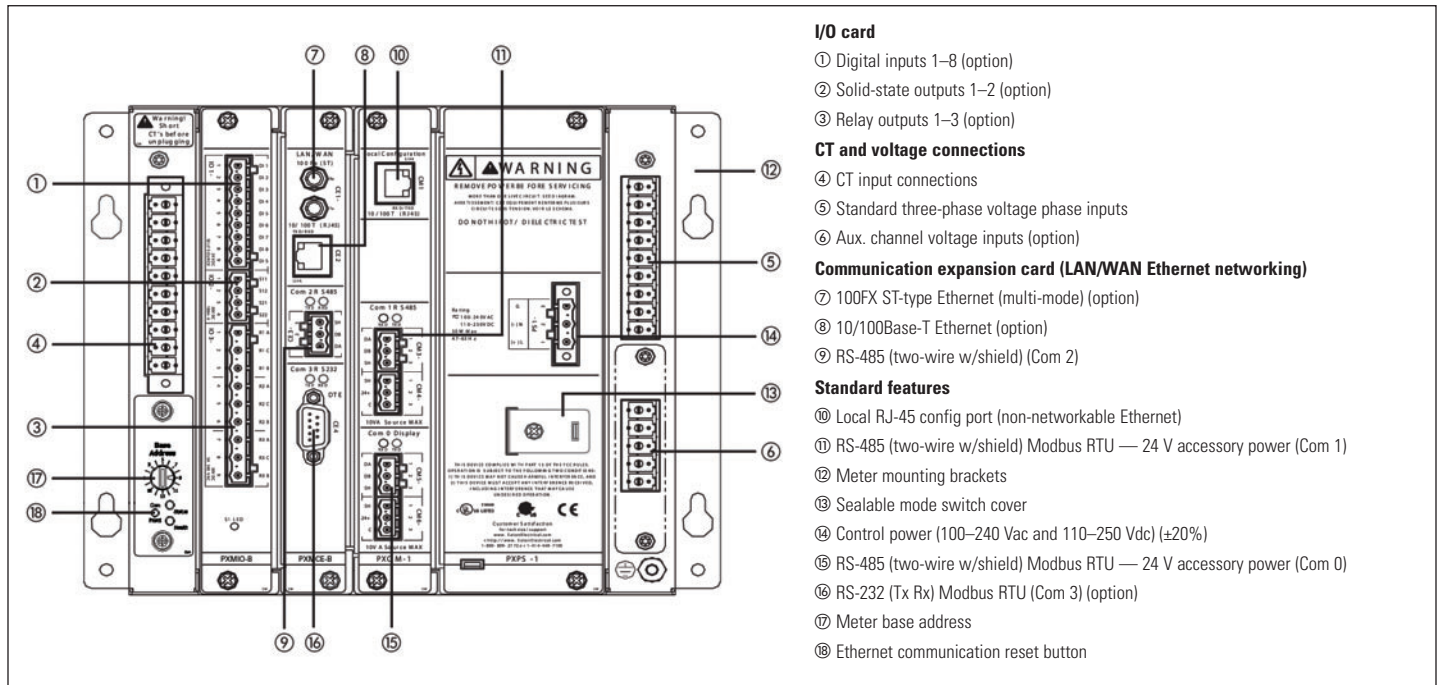


Figure 1. Power Xpert 4000/6000/8000 Meter—rear view

### Auxiliary voltage inputs VXV6-V8

- Maximum rating
  - 347 Vac rms L:G
  - 600 Vac rms L:L
  - Installation category CAT-III
- Metering range (temporary transitions)
  - 30–700 Vac rms L:G
- Abuse overload rating
  - 1000 V rms sustained input impedance 2 megohm
- Accuracy
  - 0.1% of reading +0.02% of full-scale 63–347 Vac rms L:G
- Wiring to removable terminal plug
  - Range 10–18 AWG
- ADC conversion
  - 15.46 ksps through Delta-sigma A/D
  - True rms processing at 512 sample/cycle
  - All samples used in all rms calculations
  - Delta-sigma A/D oversampling rate: 4096 samples/cycle

### High-speed transient voltage inputs VTV1-VR

(Parallel circuit to standard metering using the same terminal block.)

- Maximum rating
  - 347 Vac rms L:G
  - 600 Vac rms L:L
  - Installation category CAT-III
- Metering range (temporary transitions-surge/transients)
  - ±40–8000 Vpk L:G
- Abuse overload rating
  - 1000 V rms sustained input impedance 2 megohm
- Accuracy
  - ±40 V
- Wiring to removable terminal plug
  - Range 10–18 AWG
- ADC conversion
  - 1 or 6 MHz

## VT standard/high-speed inputs

### PT potential transformer requirements

#### *Single-phase*

No PT required:

- 120 Vac L:N or 240 Vac L:L
- 277 Vac L:N or 554 Vac L:L

PT required:

- Over 277 L:N or 554 Vac L:L

#### *Wye*

No PT required:

- 120 Vac L:N or 208 Vac L:L
- 277 Vac L:N or 480 Vac L:L
- 347 Vac L:N or 600 Vac L:L

PT required:

- Over 347 Vac L:N or 600 Vac L:L

#### *Delta*

PT recommended:

- Up to 480 Vac L:L

PT required:

- Over 480 Vac L:L

## Optional VX auxiliary input

### PT potential transformer requirements

#### *Delta*

PT recommended:

- Up to 480 Vac L:L

PT required:

- Over 480 Vac L:L

## Relay outputs

The optional PXMIO-B card includes three 5 A form C relay outputs rated for 240 Vac or 30 Vdc. These outputs can be used for applications such as:

- Alarm annunciation
- KYZ pulse output

Alarm outputs can be driven from triggers based on metering values.

Output modes include:

- Normal—relay energized during alarm condition
- Latched—relay energized by event trigger, de-energized by acknowledgment
- Timed—relay energized by event trigger, maintained for a programmed interval

## Communications Expansion Card (CEC)

The optional CEC offers two Ethernet connection options, 10/100Base-T and a fiber-optic port that can be used for the following applications:

- Monitoring, managing, and configuring the meter remotely using a standard web browser interface like Microsoft Internet Explorer
- Alarm notifications via email, SMTP
- Enabling remote access to the meter's FTP server (energy, trend, and waveform logs)
- Providing Modbus TCP/IP or RTU communications to BMS systems
- Providing SNMP communications to NMS systems
- Providing DNP 3.0 communications over Ethernet to utility SCADA (System Control and Data Acquisition) systems
- Synchronizing with an NTP server for 1 ms time-stamping resolution
- Asset management via SNMP to Network Management Systems
- Updating firmware on the meter remotely

## Technical application data

### Current inputs (each channel)

- Conversion: 4096 samples per cycle Delta-Sigma converter digitally filtered down to 512 samples per cycle
- CT input: 4096 rms samples per cycle delta-sigma converter digitally filtered down to 512 samples per cycle for anti-aliasing
- Burden: less than 10 milliohms
- Overload withstand: 500 A for 1 second, non-repeating
- Range: 0.005–20 A continuous
- Accuracy: 0.05% or reading plus 0.01% of full-scale (from 50 mA to 20 A)

### Voltage inputs (each channel)

- Conversion: 4096 rms samples per cycle Delta-Sigma converter digitally filtered down to 512 samples per cycle for anti-aliasing
- PT input: 120–500,000 V primary
- Input range: 600 V L-L, 347 L-N direct connect
- Nominal full scale: 1000 V rms
- Input impedance: 2 megohms

### Frequency range

- 47–63 Hz

### Harmonic response (voltage, current)

- 127th harmonic

### Discrete inputs

- Self sourced: 24 Vdc

### Relay output contacts

- 5 A maximum, 240 Vac maximum, 30 Vdc maximum
- Lifetime: 1,000,000 no load operations
- 100,000 underrated voltage and load

### Solid-state outputs

- Maximum load: 100 mA
- Maximum voltage: 30 V (externally sourced)

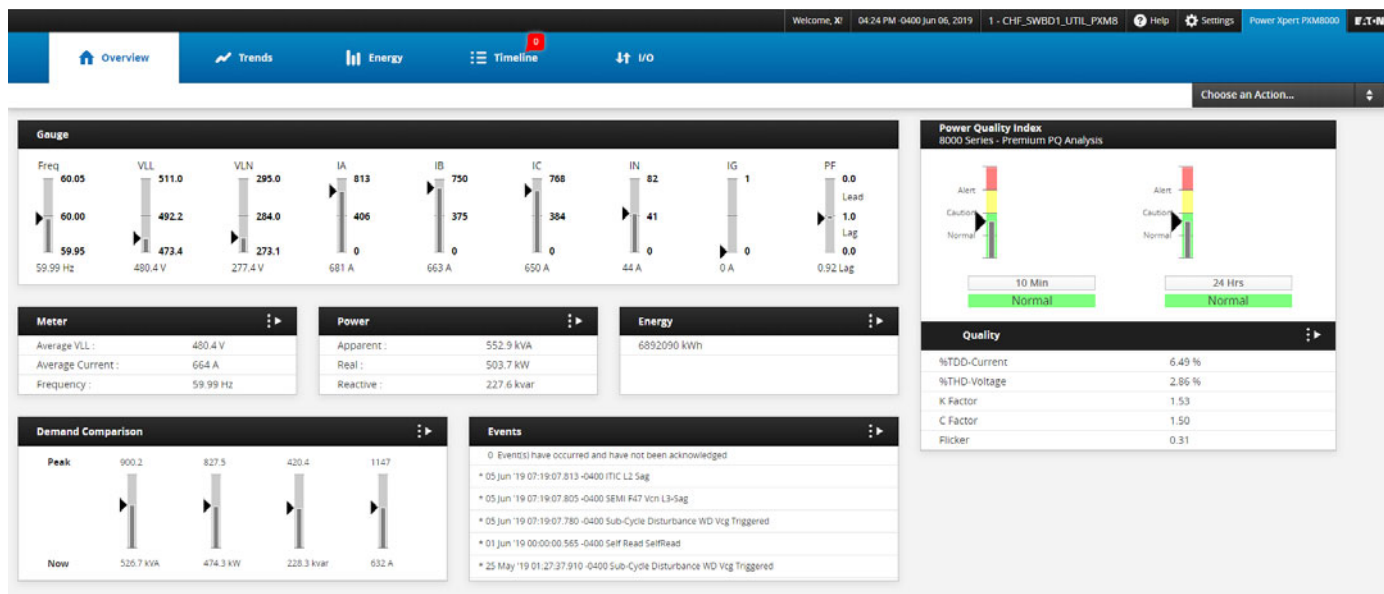
### Control power input

- Input range AC: 100–240 Vac ( $\pm 20\%$ )
- Frequency range: 47–63 Hz
- Input range DC: 110–250 Vdc ( $\pm 20\%$ )
- Burden: 50 VA
- Ride-through: 1–5s

## Power Xpert Meter 4000/6000/8000 graphic display (optional) features

Please reference **IB150021EN** for a detailed walk-through of the display interface.

## Power Xpert Meter 4000/6000/8000 web browser views



Power Xpert 4000/6000/8000 web browser homepage

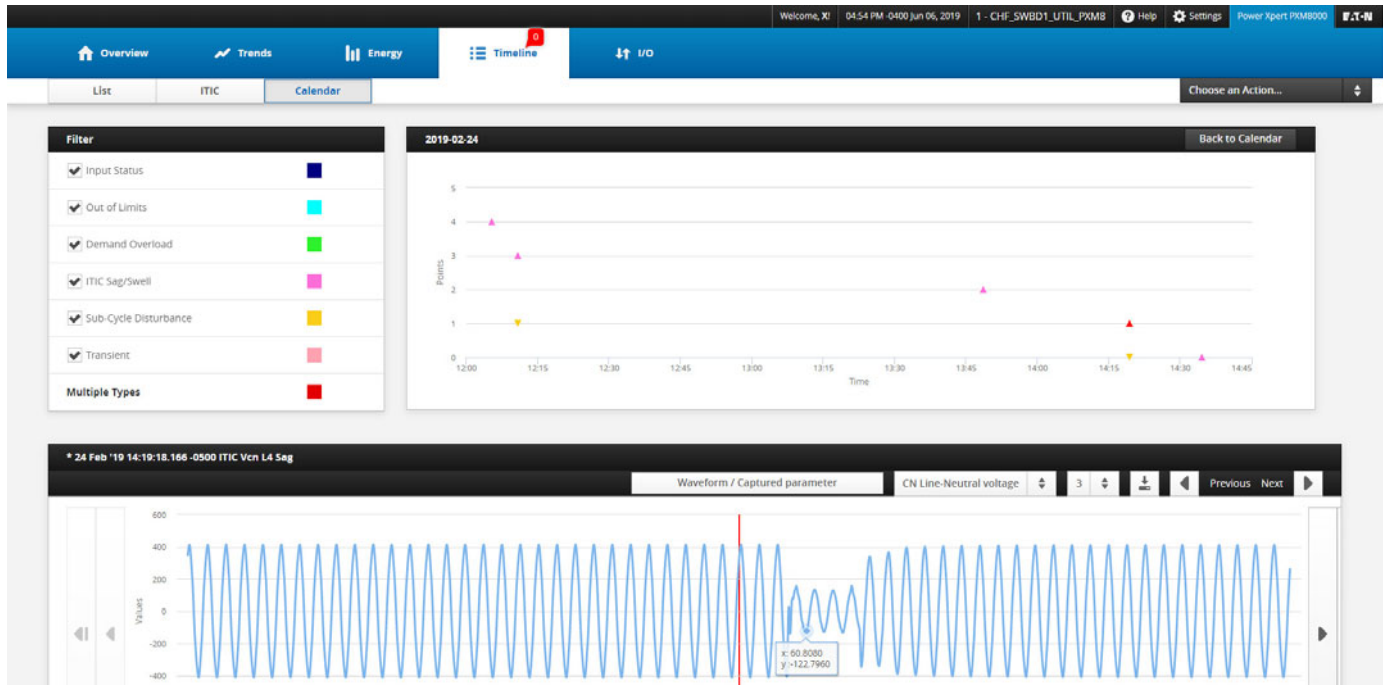
**Note:** 4000 does not include flicker, ITIC.

Power Xpert Meter 4000/6000/8000's embedded web server offers Eaton customers a new level of accessibility to the critical information required to manage the electrical distribution system. The embedded web server includes real-time circuit information in both numeric and graphical formats to help monitor circuit parameters such as current loading, voltage and power levels, and power factor.

The web server also provides the energy and demand readings required to help manage the cost of energy. Readings include kWh, kvarh, delivered and received, and kVAh with time-of-use and separate status input controlled energy accumulation to account for energy during special times such as rate alert periods or standby generator times of operation.

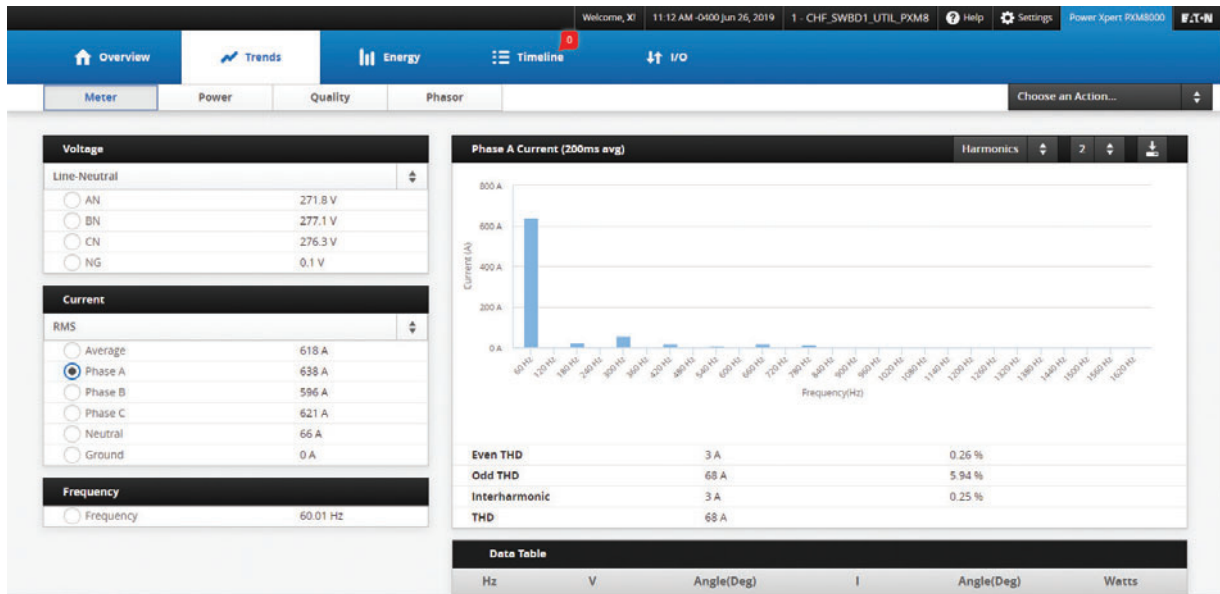
The web server also includes critical information regarding Power Quality such as harmonic distortion, flicker (Power Xpert 6000/8000), crest factor, K-Factor, and more.

The web server allows the user to view waveforms of the voltage and current to spot power quality problems such as notching.



Events timeline (Power Xpert Meter 6000/8000)

View and understand the sequence of events that have occurred during a period of time. Events can be filtered by type or viewed holistically. A plot of color-coded events provides insights into the sequence of events. This provides the user an excellent vantage point to review and compare multiple events at an unprecedented resolution.

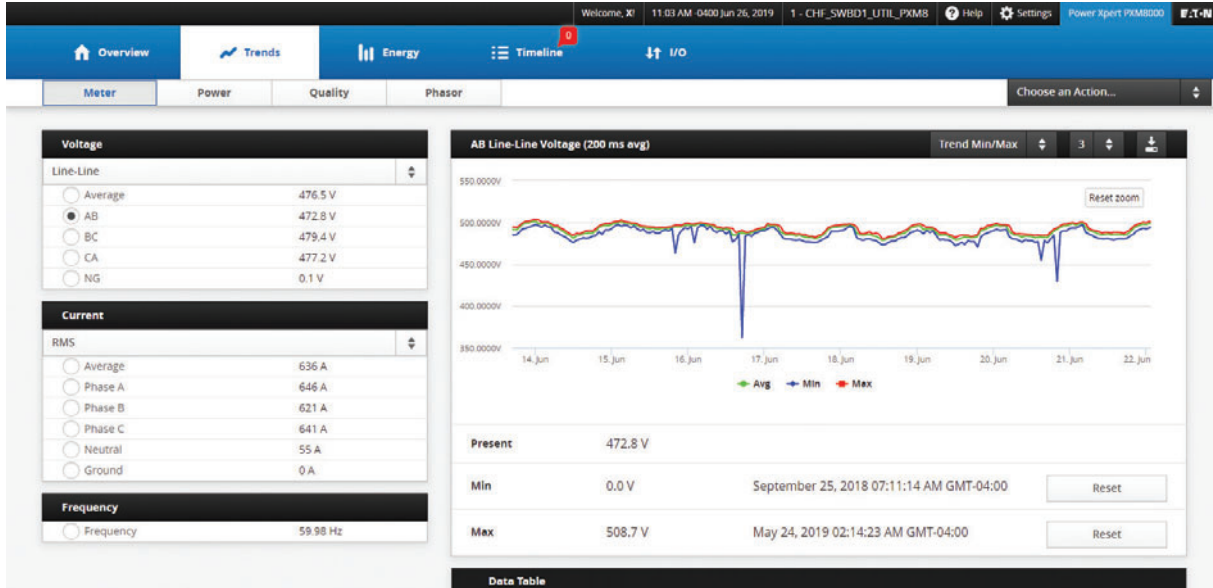


Harmonic spectral plot

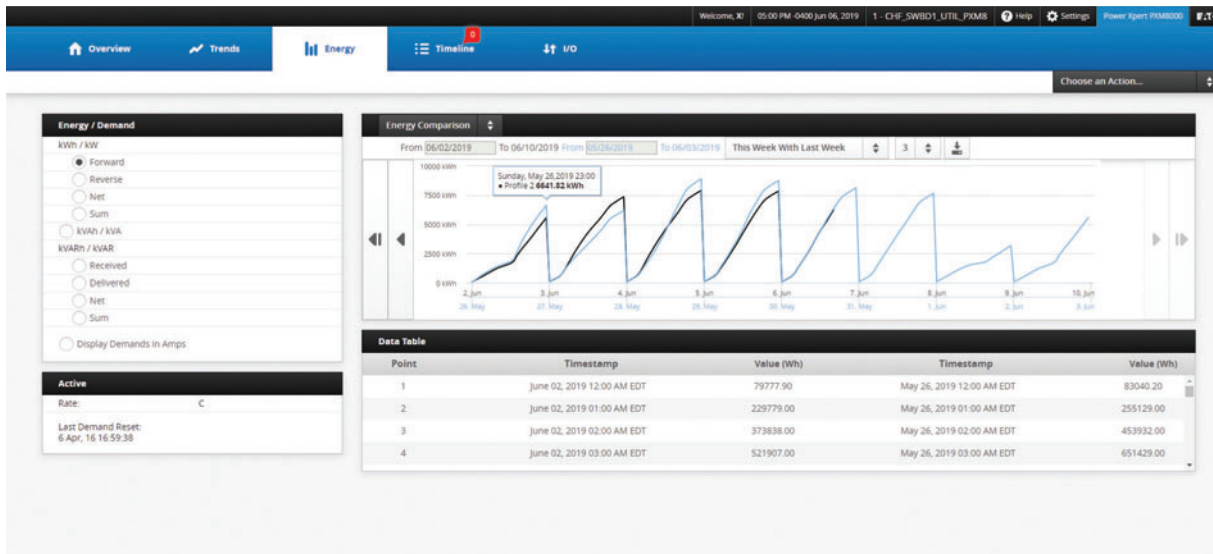
The harmonic spectral plot displays both harmonics and interharmonics up to the 85th order. A detailed table also includes individual magnitudes and angles of current and voltage harmonics, as well as a harmonic power calculation at each frequency. Even, odd, and total THD are displayed for diagnostic purposes. In addition, the Power Xpert Meter 6000/8000 provides interharmonics, which allow users to see what is going on between the integer multiples of the fundamental.

## Graphical trending of data

The Power Xpert Meter 4000/6000/8000's embedded web server supports graphical trend charts of key circuit measurements such as current, voltage, power, and energy. The trend chart supports a zoom feature that allows the user to view data over a short period of 48 hours or a longer period of 4 years. The trend chart has a horizontal slider bar control to manage scrolling forward and backward through the data. Trend charts of basic parameters include minimum, maximum, and average readings every interval. Trend charts of energy data also display demand values.



Historical trend plot

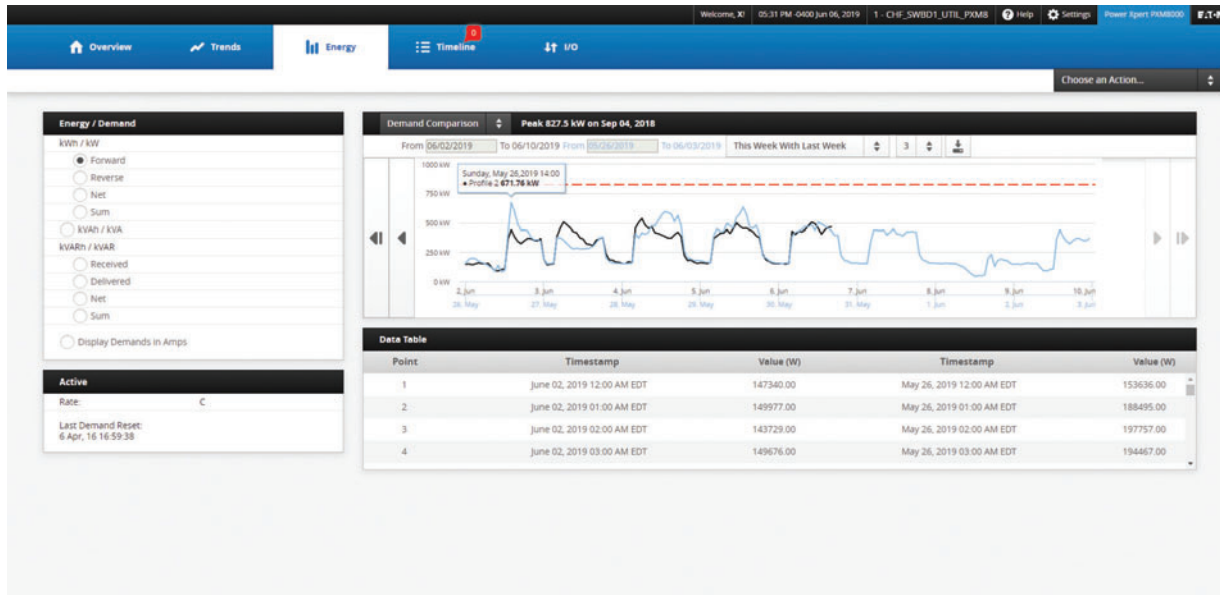


Energy comparison

Energy usage patterns can be effortlessly analyzed with the month-to-month, week-to-week comparison chart. Raw data can be easily exported with the Download button option to other applications such as Excel for further analysis or graphing.

**Note:** All data logging for trend plotting is automatically preconfigured in all of the Power Xpert Meter 4000/6000/8000.





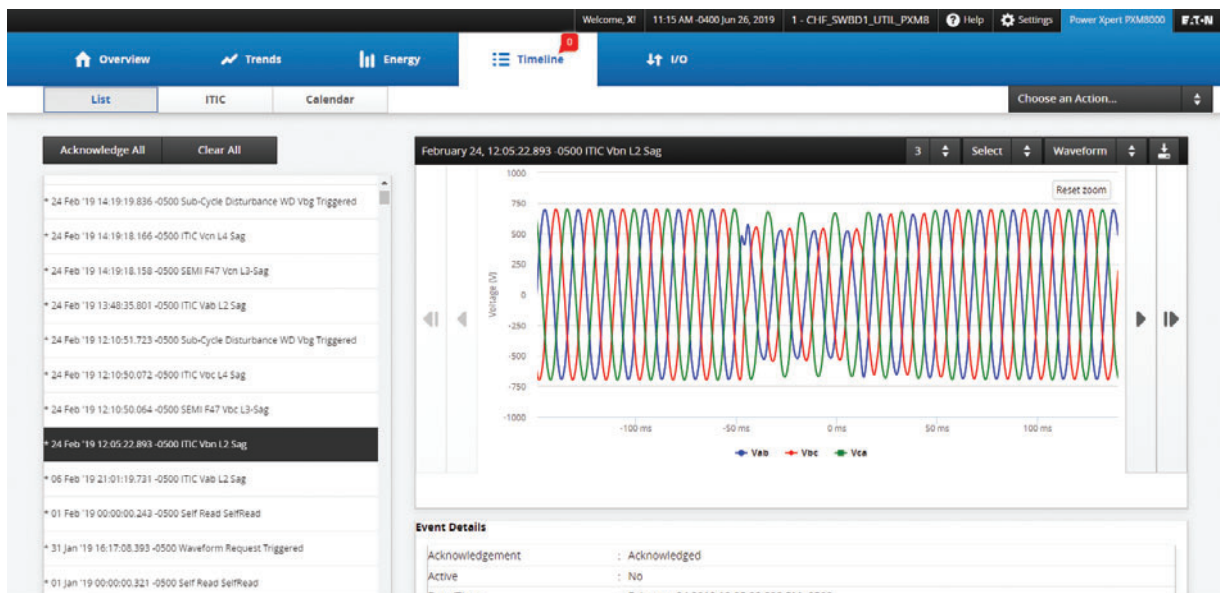
Demand comparison

Demand comparison compares power consumption day-to-day, month-to-month, or week-to-week. Power Xpert Meters can set to measure demand at 1 to 60 minute intervals. Both sliding and fixed interval windows are supported for maximum flexibility.

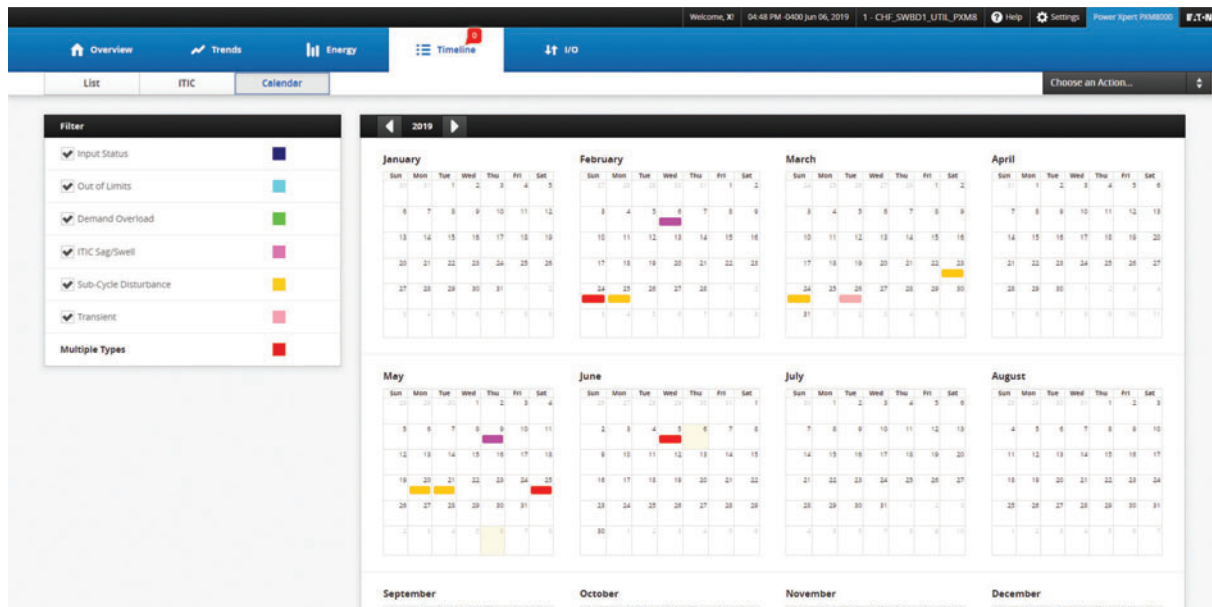
### Sag/swell recording

Sixty cycles of waveform are oversampled at 4096 samples (100,000 samples with the 8000 Meter) per cycle, including 30 cycles of pre- and post-trigger data. The Power Xpert Meter 4000/6000/8000's embedded web server supports viewing of multiple waveform channels. Users can "rubber-band" zoom to areas of interest. Waveforms are stored in Power Xpert Meter 4000/6000/8000's non-volatile flash memory using an industry standard COMTRADE format. Waveforms can be automatically sent out by email following an event, or can be retrieved from an FTP directory structure in the meter's memory.

**Note:** In addition, the 6000 and 8000 Series Meters have sag and swell triggers built in according to the ITIC (CBEMA) standard.



Disturbance recording



Events calendar (Power Xpert Meter 6000/8000)

The Events timeline calendar view provides instant insight to the frequency of power events and helps detect reoccurring problems. Color-coded events can be filtered to detect specific issues.

## Web server device configuration

The screenshot shows the 'Quick Setup' configuration page for a Power Xpert Meter. The page has a dark header with navigation tabs: 'General', 'Triggers', 'Metering', 'Comms', 'Users', 'I/O', and 'Diagnostics'. The 'General' tab is active. Below the header, there are several configuration fields: 'Meter Name' (CHF\_SWBD1\_UTL\_PXMB), 'Wiring Configuration' (3 Phase, 4 Wire (Y 3CT)), 'Phase Rotation' (radio buttons for ABC and ACB, with ABC selected), 'Frequency' (60Hz), 'Nominal L-L Voltage' (480), 'PT Ratio' (120 : 120), 'CT Ratio' (4000 : 5), 'Ground CT Ratio' (4000 : 5), 'Neutral CT Ratio' (4000 : 5), 'Aux PT Ratio' (120 : 120), and 'Energy Unit Display' (radio buttons for kWh and MWh, with kWh selected). At the top right of the configuration area, there are buttons for 'File Options...', 'Edit', 'Save', and 'Close'.

Quick setup (Power Xpert Meter 4000/6000/8000)

Special software is not required to configure a Power Xpert Meter 4000/6000/8000. The embedded web server includes comprehensive device setup capability.

### Discrete contact inputs

The optional I/O expansion card offers eight digital inputs that are useful for a variety of applications such as:

- Status indication with time stamping of transitions (1 ms precision)
- Pulse counting of KYZ or other utility pulses such as air, water, or gas

Additional features include:

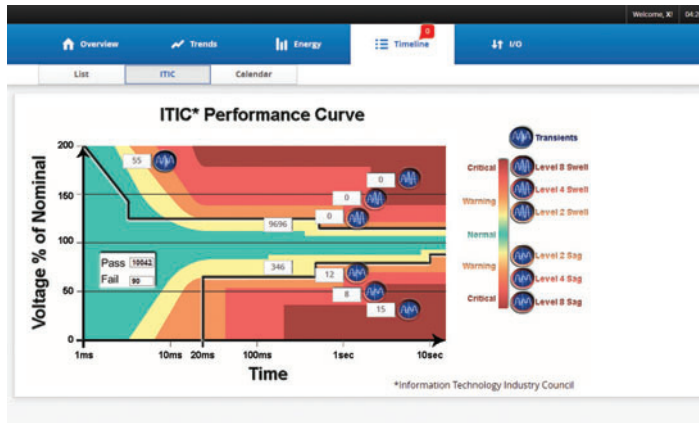
- High-speed triggering of waveforms based on events such as breaker trips or static transfers
- Demand interval timing taken from a master utility meter end of interval pulse

Status inputs are self sourced, providing a nominal 24 Vdc (20–30 Vdc) across the circuit.

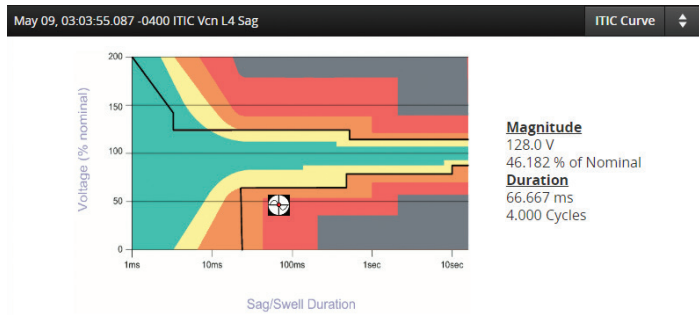
Names can be configured for each input for ease of use.

### ITIC (formerly CBEMA) analysis (Power Xpert Meter 6000/8000)

The ITIC (Information Technology Industry Council) web page includes counters to track the occurrence of disturbances and a pass/fail summary. In addition, selecting any disturbance counter links to a detailed event view of the disturbances in that ITIC category. Disturbance waveforms can be viewed from the browser.



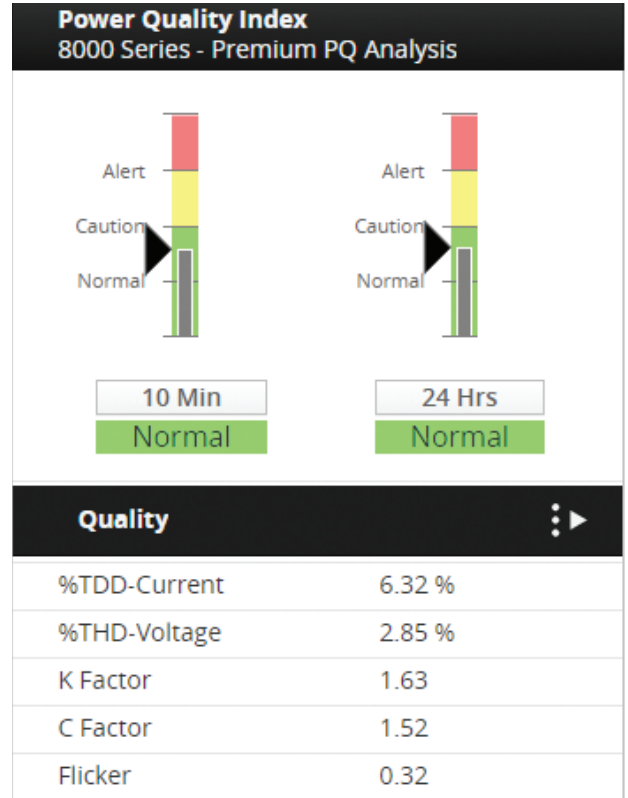
ITIC analysis plot (Power Xpert Meter 6000/8000)



ITIC individual event plot with duration and magnitude (Power Xpert Meter 6000/8000)

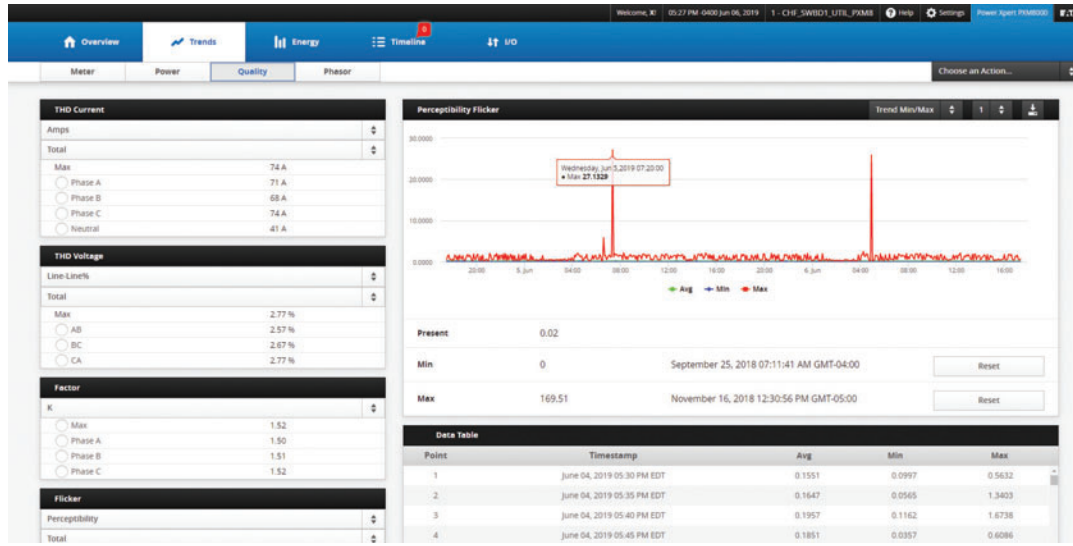
### PQ Index

A statistical analysis comparing the last 10-minute and 24-hour periods' power quality to the historical norm for the circuit. The PQ Index score results in a power quality rating of Normal, Caution, or Alert for the period.



PQ index

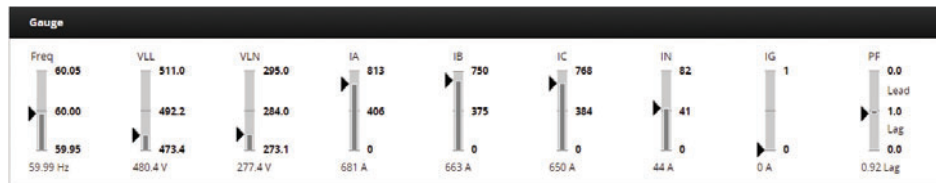
## Flicker (EN61000-4-15; Power Xpert Meter 6000/8000)



Flicker

Flicker values for Perceptibility, PST, and PLT are calculated based on EN61000-4-15 guidelines.

## Health monitor



Health monitor

Easily view your system's health with an at-a-glance graph of present values with respect to a statistically normal range.

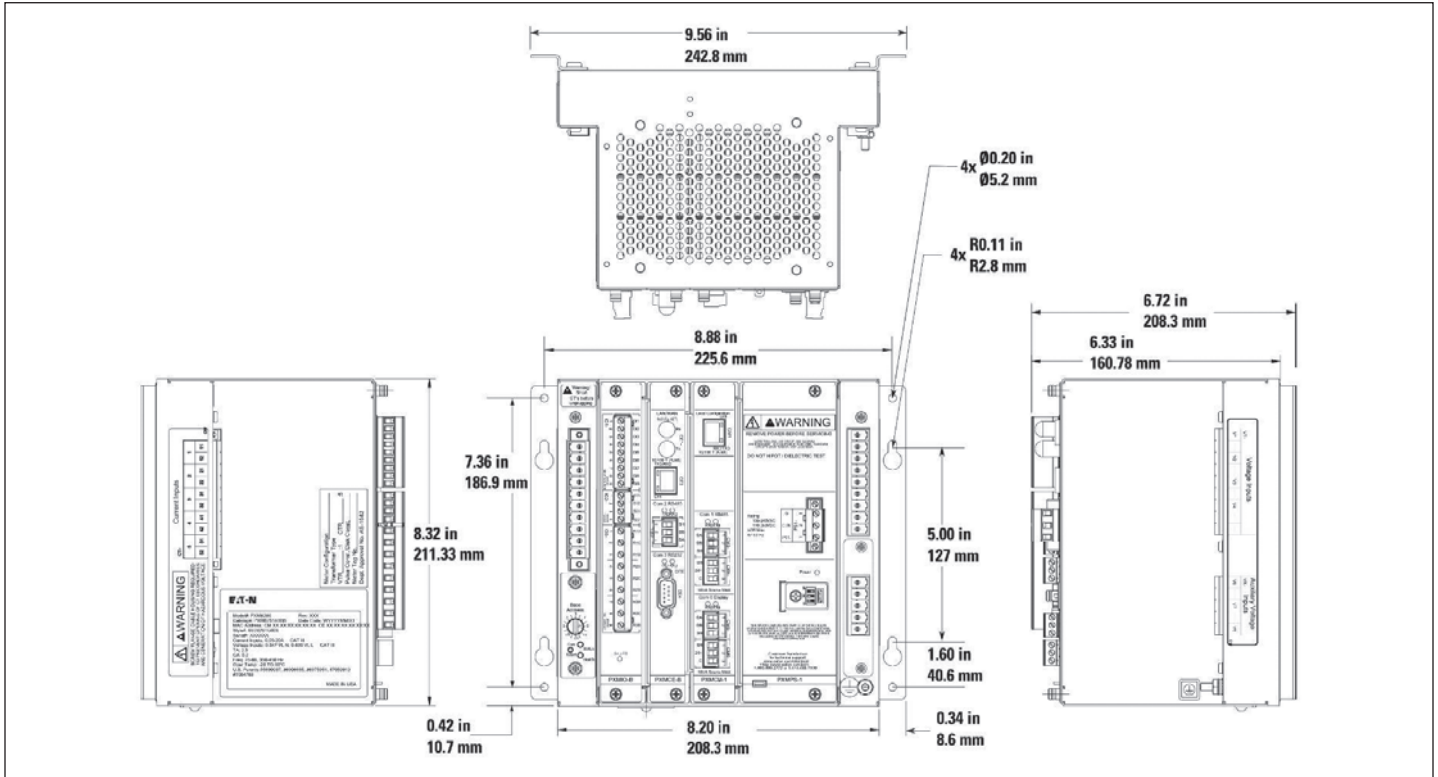


Figure 2. Power Xpert 4000/6000/8000 Meter module physical characteristics

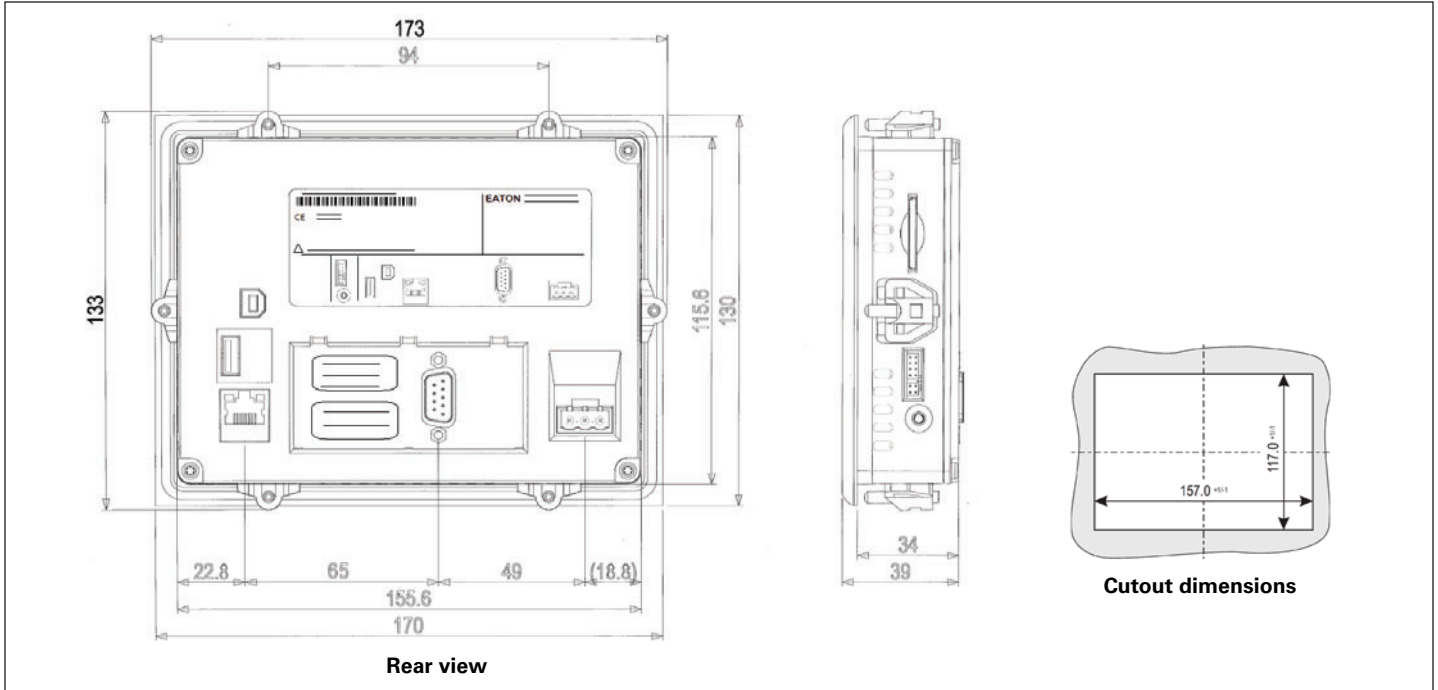
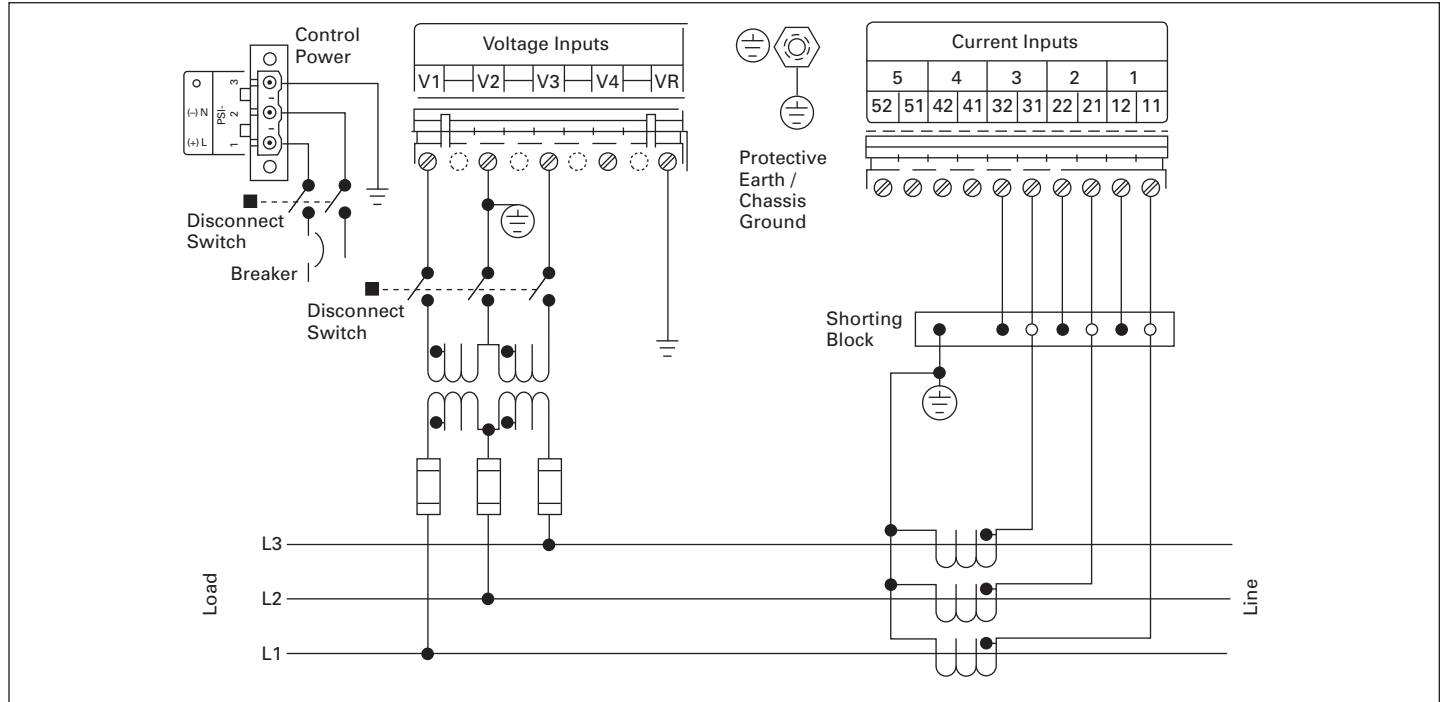


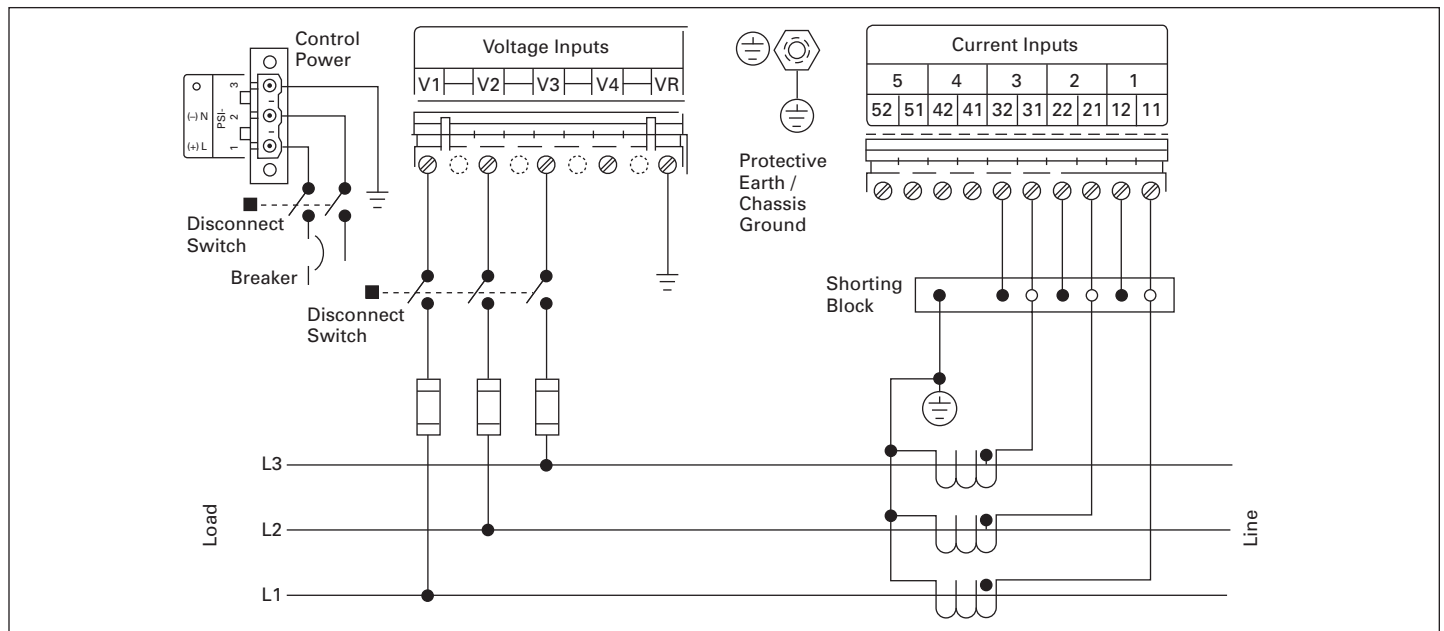
Figure 3. Power Xpert 4000/6000/8000 Meter graphic display (PXM468K-DISP-6-XV) physical characteristics

**Note:** Graphic display sold separately—supports a sub-network of a total of 15 meter modules.



**Figure 4. Three-phase three-wire delta (up to 600 V)**

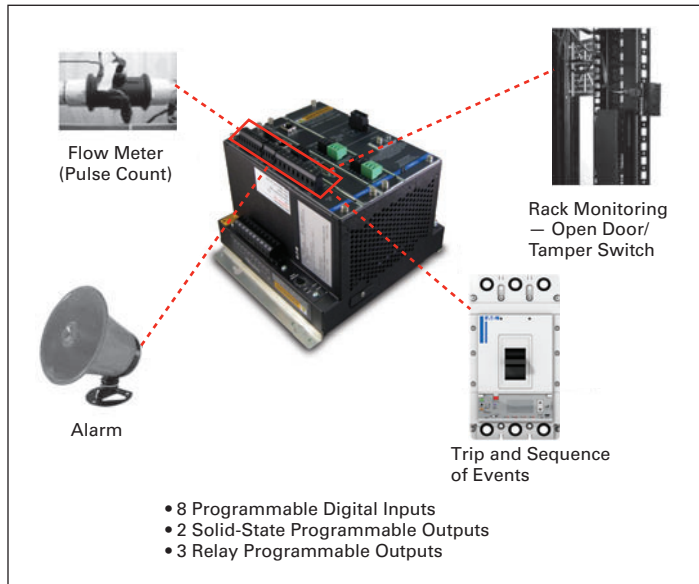
**Note:** Based upon the voltage rating, you may need a control power transformer for the control power.



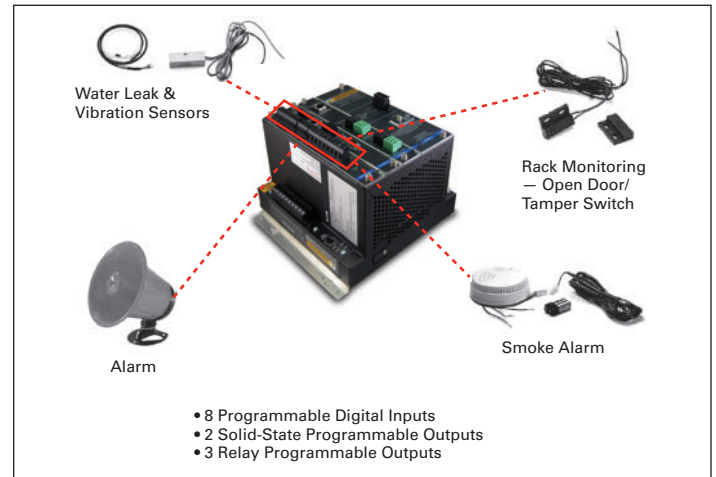
**Figure 5. Three-phase three-wire delta (above 600 V)**

**Note:** Based upon the voltage rating, you may need a control power transformer for the control power.

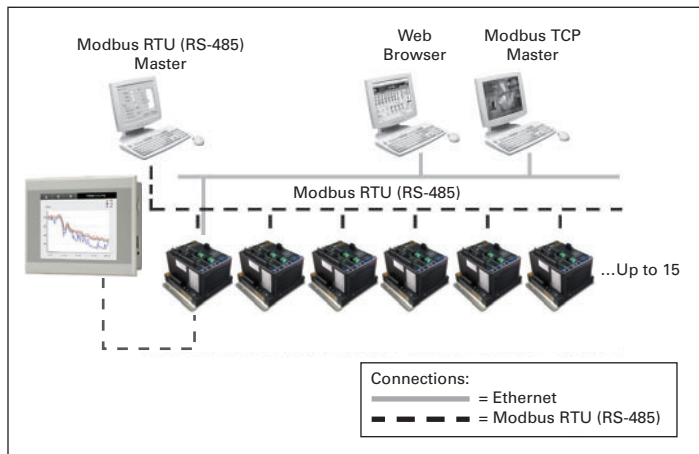
**Power Xpert Meters configuration and wiring examples**



**Figure 6. Accessories—I/O card (option)**



**Figure 8. IT configuration examples—accessories—I/O card (option)**



**Figure 7. Web enabled—browser and Modbus TCP**

To order a Power Xpert Meter 4000/6000/8000, the catalog number should be determined using the chart shown in **Table 3**, which illustrates how to include the desired factory options as part of a catalog number. Option cards that are selected at time of order entry will be installed at the factory.

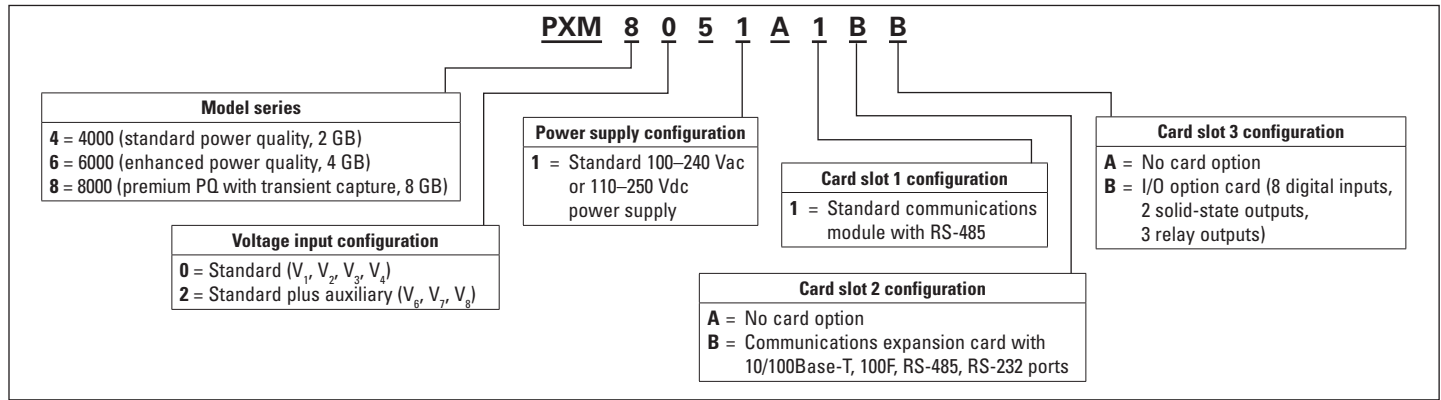
Option cards are also field installable for field upgrades.

If a display is required, it should be ordered separately. The multi-meter graphic display is capable of displaying data from an RS-485 daisychain of up to 15 Power Xpert Meter 4000/6000/8000 Meter modules over a distance of up to 1000 feet. Power Xpert Meter modules include panel mounting brackets. The multi-meter graphic display is designed to mount separately. If back-to-back meter to display panel mounting is desired, a mounting bracket kit is available (**PX-PMBA**).

Example 1: **PXM8251A1BB** (PXM 8000 Meter, with VAUX, Std. Pwr., Com. Exp., and I/O Cards)

Example 2: **PXM6251A1BA** (PXM 6000 Meter, with VAUX, Std. Pwr., and Com. Exp. Card)

**Table 3. Ordering information—Power Xpert Meter 4000/6000/8000 catalog numbering system**



**Table 4. Power Xpert Meter 4000/6000/8000 accessories**

Description	Catalog number
PXM 468K MTR Modbus touchscreen display (includes cables)	PXM468K-DISP-6-XV
Power cable—PXM 468K MTR Modbus disp	PXM468K-DISP6XV-PWR
Data cable—PXM 468K MTR Modbus disp	PXM468K-DISP6XV-DAT
PXM468K bracket for back to back meter to XV display	PX-PMBD-XV
PXD-MMG to PXM468K-DISP-6-XV adapter plate	PX-PMBF-XV
IQ ANALYZER/DP-4000 to PXM468K-DISP-6-XV adapter plate	PX-PMBE-XV
PXM-DISP-6-XV to PXM-DISP-6-XV adapter plate	PX-PMBH-XV

**Note:** These specifications are subject to change without notice and represent the maximum capabilities of the product with all options installed. This is not a complete feature list. Features and functionality may vary depending on selected options and product model.

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